Natural Gas Rates Summary Effective January 1, 2021			GAS RATE ADJUSTMENTS AS APPLICABLE					
Schedule	Charge Type	Charge Amount	General Rate Schedule Adjustment (GRSA) 0.00%	Demand Side Management Cost Adjustment (DSMCA - RG,) 5.23%	Gas Cost Adjustment (GCA)	Pipeline System Integrity Adjustment (PSIA)	Total Monthly Rate	
				4 270/				
Residential (R)				1.37%				
Residential (R)	Service and Facility per Month	\$12.21	0.00%	5.23%			\$12.85	
	Usage Charge per Therm	\$0.13268	0.00%	5.23%	\$0.3107	\$0.05168	\$0.50200	
Small Commercial (CSG)	Osage Onarge per mem	ψ0.13200	0.0070	3.2370	ψ0.5107	ψ0.03100	ψ0.30200	
ca. commoroiar (coc)	Service and Facility per Month	\$43.88	0.00%	1.37%			\$44.48	
	Usage Charge per Therm	\$0.1159	0.00%	1.37%	\$0.3056	\$0.05168	\$0.4747	
Large Commercial (CLG)	Ougo chargo por morni	ψυ.1100	0.0070	1.57 /0	ψυ.5050	ψυ.υυ του	ψυι-ι	
(OLO)	Service and Facility per Month	\$110.15	0.00%	1.37%			\$111.66	
	Usage Charge per Dekatherm	\$0.2302	0.00%	1.37%	\$3.0000	\$0.51680	\$3.7502	
	Capacity Charge per Dekatherm	\$8.73	0.00%	1.37%	ψ0.0000	ψ0.01000	\$8.85	
Interruptible Sales (IG)	Capacity Charge per Detaillerin	ψ0.73	0.0070	1.57 /0			ψ0.00	
micriapible calco (IC)	Service and Facility per Month	\$67.86	0.00%	1.37%			\$68.79	
	Usage Charge per Dekatherm	\$0.3476	0.00%	1.37%	\$2.8660	\$0.51680	\$3.74	
	On-Peak Demand Charge per Dekatherm	\$8.73	0.00%	1.37%	\$1.7190	ψο.ο 1000	\$10.57	
	Unauthorized Overrun Charge	\$25.00	0.00%	1.37%	ψ1.7100		\$25.34	
Small Firm Transportation (TFS)	Ondation20d Overrain ondings	Ψ20.00	0.0070	1.07 70			Ψ20.01	
oman im ranoportation (11 o)	Service and Facility per Month	\$58.88	0.00%				\$58.88	
	Transportation Charge - Standard per Dekatherm	\$1.1585	0.00%		\$0.045	\$0.51680	\$1.720	
	Firm Supply Reservation	ψσσσ	0.0070		\$1.719	ψο.οσοσ	\$1.719	
	Backup Supply per Dekatherm (Transportation)	\$1.1585	0.00%		(1)	\$0.51680	(1)	
	Unauthorized Overrun Charge - Sales Standard per Dekatherm	(2)	0.00%		(')	ψο.ο 1000	(2)	
	Unauthorized Overrun Charge - Sales Minimum per Dekatherm	\$1.1585	0.00%				\$1.159	
Large Firm Transportation (TFL)	Ondation200 Oronair Ondingo Calob Millimitani poi Donationii	ψσσσ	0.0070				ψου	
(11 E)	Service and Facility per Month	\$125.15	0.00%				\$125.15	
	Firm Capacity Reservation Charge - Standard per Dekatherm	\$8.73	0.00%				\$8.73	
	Transportation Charge - Standard per Dekatherm	\$0.2302	0.00%		\$0.045	\$0.51680	\$0.7920	
	Firm Supply Reservation	**			\$1.719	***************************************	\$1.719	
	Backup Supply per Dekatherm (Transportation)	\$0.2302	0.00%		(1)	\$0.51680	(1)	
	Authorized Overrun per Dekatherm (Sales)	\$0.3539	0.00%		\$0.045	\$0.51680	\$0.9157	
	Unauthorized Overrun Charge - Sales Standard per Dekatherm	(2)	0.00%		*****	********	(2)	
	Unauthorized Overrun Charge - Sales Minimum per Dekatherm	\$0.2302	0.00%				\$0.2302	
Interruptible Transportation (TI)		+ -					*******	
,	Service and Facility per Month	\$160.86	0.00%				\$160.86	
	Transportation Charge - Standard per Dekatherm	\$0.3539	0.00%		\$0.045	\$0.51680	\$0.9157	
	On-Peak Demand - per Dekatherm	\$8.73	0.00%		\$1.719	****	\$10.45	
	Unauthorized Overrun Charge - Sales Standard per Dekatherm	(2)			•		(2)	
	Unauthorized Overrun Charge - Sales Minimum per Dekatherm	\$0.3072	0.00%				\$0.3072	

⁽¹⁾ The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

⁽²⁾ Maximum Rate, per Dth: \$25.00 unless CIG calls a Critical Condition, in which case the maximum rate is the greater of \$25.00 or the CIG Rate Schedule TF-1 Daily Unauthorized Overrun Rate per the CIG FERC Gas Tariff.